

Docket:	:	<u>A.13-12-012</u>
Exhibit Number	:	<u>ORA-04AAatch</u>
Commissioner	:	<u>C. Peterman</u>
ALJ	:	<u>J. Wong</u>
Witness	:	<u>KC Lee</u>



OFFICE OF RATEPAYER ADVOCATES
CALIFORNIA PUBLIC UTILITIES COMMISSION

**Attachments Supporting
Testimony of Kelly Lee
Regarding Chapter 4A, Transmission Pipe
Integrity and Emergency Response
Programs in the 2015 Gas Transmission and
Storage Application**

San Francisco, California
August 11, 2014

Attachment 1

GTS-RateCase2015_DR_ORA_011-Q03

**PACIFIC GAS AND ELECTRIC COMPANY
Gas Transmission and Storage Rate Case 2015
Application 13-12-012
Data Response**

PG&E Data Request No.:	ORA_011-03		
PG&E File Name:	GTS-RateCase2015_DR_ORA_011-Q03		
Request Date:	February 21, 2014	Requester DR No.:	ORA-GT&S-11
Date Sent:	March 27, 2014	Requesting Party:	Office of Ratepayer Advocates
PG&E Witness:	Bennie Barnes	Requester:	Kelly Lee/Nathaniel Skinner

SUBJECT: CHAPTER 4A-D.3, INOPERABLE AND HARD-TO-OPERATE VALVES

QUESTION 3

Provide recorded actual expenditures (both expenses and capital) for years 2009 and 2010. List the number of inoperable and hard-to-operate valves repaired and put back into service in each of these two years.

ANSWER 3

The recorded capital expenditures were \$1,344,608 in 2009 and \$2,743,048 in 2010.

The recorded expenses were \$0 in 2009 and \$96,326 in 2010.

There were a total of 14 inoperable or hard-to-operate valves repaired and put back into service in 2009.

There were a total of 23 inoperable or hard-to-operate valves repaired and put back into service in 2010.

As noted in PG&E's testimony in Chapter 3, PG&E's forecast for 2015-2017 reflects a comprehensive review of threats and risks to the GT&S system portfolio, and the development of specific mitigation programs. Consequently, the format of PG&E's forecast by such mitigation programs is different from the format of forecasts and testimony in prior Gas Transmission and Storage Rate Cases. In light of PG&E's focus on asset risk management, it is difficult to directly align historical recorded costs with the planned activities of some programs, such as the program to address inoperable and hard-to-operate valves. In the recent effort to confirm 2009, 2010, and 2013 recorded costs, PG&E identified some minor differences in aligning the recorded costs with a few programs proposed in the GT&S Rate Case.

Attachment 2

GTS-RateCase2015_DR_ORA_033-Q04

**PACIFIC GAS AND ELECTRIC COMPANY
Gas Transmission and Storage Rate Case 2015
Application 13-12-012
Data Response**

PG&E Data Request No.:	ORA_033-04		
PG&E File Name:	GTS-RateCase2015_DR_ORA_033-Q04		
Request Date:	May 7, 2014	Requester DR No.:	ORA-GT&S-33
Date Sent:	May 20, 2014	Requesting Party:	Office of Ratepayer Advocates
PG&E Witness:	Bennie Barnes	Requester:	Kelly Lee/ Nathaniel Skinner

SUBJECT: CHAPTER 4A, D.1, VALVE AUTOMATION, AND D.3, INOPERABLE AND HARD-TO-OPERATE VALVES

QUESTION 4

On Inoperable and Hard-to-Operate Valves, refer to Table 4A-27 on page 4A-80 and Table 4A-28 on page 4A-81 of the Testimony. Please provide the recorded actual expense and capital expenditures for 2013.

ANSWER 4

The 2013 recorded expenses for Inoperable and Hard-to-Operate Valves are \$1,818,000. The 2013 recorded capital expenditures are \$9,830,000.

As noted in PG&E's testimony in Chapter 3, PG&E's forecast for 2015-2017 reflects a comprehensive review of threats and risks to the GT&S system portfolio, and the development of specific mitigation programs. Consequently, the format of PG&E's forecast by such mitigation programs is different from the format of forecasts and testimony in prior Gas Transmission and Storage Rate Cases. In light of PG&E's focus on asset risk management, it is difficult to directly align historical recorded costs with the planned activities of some programs. In the recent effort to confirm 2013 recorded costs, PG&E identified some minor differences in aligning the recorded costs with a few programs proposed in the GT&S Rate Case.